A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** June 20, 1986 **NO.** 25

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/20/86	Last Week Ending: 06/13/86	Last Year Week Ending: 06/21/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,515	13,603	12,433	-88	1,082
Operable capacity	15,511	15,511	15,514	0	-3
Percent operated	87.1	87.7	80.1		
Motor Gasoline					
Total motor gasoline production	7,165	7,073	6,682	92	483
Finished leaded motor gasoline production	2,294	2,262	2,412	32	-118
Finished unleaded motor gasoline production	4,871	4,811	4,270	60	601
Total motor gasoline stocks	228,625	227,936	215,399	689	13,226
Finished leaded motor gasoline stocks	73,847	72,849	79,253	998	-5,406
Finished unleaded motor gasoline stocks	119,443	120,111	102,324	-668	17,119
Distillate Fuel Oil					
Distillate fuel oil production	2,738	2,816	2,703	-78	35
Distillate fuel oil stocks	103,537	101,389	108,635	2,148	-5,098
Residual Fuel Oil					
Residual fuel oil production	824	895	729	-71	95
Residual fuel oil stocks	37,513	37,656	41,310	-143	-3,797
Imports					
Crude oil imports	3,702	5,268	2,763	-1,566	939
Product imports	1,972	1,922	1,614	50	358
Crude Oil Stocks					
Crude oil stocks	322,723	318,882	349,961	3,841	-27,238

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949.

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,477	1,246	1,260	1,336	94.3
Appal. No. 1	113	104	105	109	96.3
DISTRICT 1 TOTAL	1,590	1,350	1,365	1,445	94.5
Appal. No. 2	74	68	68	66	103.0
Ind., Ill., Ky.	2,064*	1,848*	1,858*	2,207	84.2*
Minn., Wis., Daks.	331	318	318	317	100.3
Okla., Kans., Mo.	687	659	661	726	91.0
DISTRICT 2 TOTAL	3,156*	2,893*	2,905*	3,316	87.6*
Inland Texas	558	466	484	551	87.8
Texas Gulf Coast	3,485	3,151	3,293	3,690	89.2
La. Gulf Coast	2,519	2,286	2,311	2,607	88.6
N. La. and Ark.	184	177	179	248	72.2
New Mexico	65	56	58	68	85.3
DISTRICT 3 TOTAL	6,811	6,136	6,325	7,164	88.3
DISTRICT 4 TOTAL	509	484	487	552	88.2
DISTRICT 5 TOTAL	2,433	2,415	2,433	3,034	80.2
TOTAL U.S.	14,499	13,278	13,515	15,511	87.1
TOTAL U.S. Weeks Ended:					
JUN. 13, 1986	14,667*	13,398*	13,603*	15,511	87.7*
JUN. 21, 1985	13,439	12,303	12,433	15,514	80.1
DISTRICTS 1-4 Weeks Ended:					
JUN. 20, 1986	12,066	10,863	11,082	12,477	88.8
JUN. 13, 1986	12,153*	10,935*	11,117*	12,477	89.1*
JUN. 21, 1985	11,069	9,940	10,063	12,502	80.5

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 20, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	726*	218	508*	17	61	240	143
Appal. No. 1	36	14	22	--	--	33	4
DISTRICT 1 TOTAL	762*	232	530*	17	61	273	147
Appal. No. 2	41	14	27	--	--	17	1
Ind., Ill., Ky.	1,154*	289	865*	7	107	354	38
Minn., Wis., Daks.	172	72	100	7	17	72	11
Okla., Kans., Mo.	378	178	200	2	38	168	13
DISTRICT 2 TOTAL	1,745*	553	1,192*	16	162	611	63
Inland Texas	292	113	179	38	36	105	23
Texas Gulf Coast	1,671	597	1,074	66	295	663	156
La. Gulf Coast	1,192	284	908	9	256	432	89
N. La. and Ark.	55	12	43	7	--	56	7
New Mexico	31	11	20	9	2	14	--
DISTRICT 3 TOTAL	3,241	1,017	2,224	129	589	1,270	275
DISTRICT 4 TOTAL	291	142	149	12	31	128	11
DISTRICT 5 TOTAL	1,126	350	776	53	303	456	328
TOTAL U.S.	7,165	2,294	4,871	227	1,146	2,738	824
TOTAL U.S. Weeks Ended:							
JUN. 13, 1986	7,073*	2,262	4,811*	245	1,058	2,816	895
JUN. 21, 1985	6,682	2,412	4,270	193	880	2,703	729
DISTRICTS 1-4 Weeks Ended:							
JUN. 20, 1986	6,039	1,944	4,095	174	843	2,282	496
JUN. 13, 1986	5,935*	1,904	4,031*	177	805	2,339	487
JUN. 21, 1985	5,594	2,018	3,576	126	622	2,286	439

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended June 20, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,226*	1,435*	3,790*	1	93	627	3,489*	859*	--
Central Atlantic	29,469	8,135	17,268	4,066	197	4,837	17,252	10,943	12,748
Lower Atlantic	32,381*	11,215	20,914*	252	615	4,629	13,139	3,016	563
DISTRICT 1 TOTAL	67,076*	20,785*	41,972*	4,319	905	10,093	33,880*	14,818*	13,311
DISTRICT 2 TOTAL	63,103*	23,802	32,362*	6,939	979	8,658	28,486	2,809	15,650*
DISTRICT 3 TOTAL	63,419*	18,552*	29,892	14,975*	2,061	14,100	26,947	10,189	54,011
DISTRICT 4 TOTAL	6,255	2,342	2,169	1,744	367	845	3,068	413	2,354
DISTRICT 5 TOTAL	28,772*	8,366	13,048*	7,358	1,598	5,899	11,156	9,284	27,769
TOTAL U.S.	228,625	73,847	119,443	35,335	5,910	39,595	103,537	37,513	113,095
TOTAL U.S.									
Weeks Ended:									
JUN. 13, 1986	227,936*	72,849*	120,111*	34,976*	5,695	39,858	101,389*	37,656*	113,471*
JUN. 21, 1985	215,399	79,253	102,324	33,822	6,909	37,094	108,635	41,310	114,915
DISTRICTS 1-4									
Weeks Ended:									
JUN. 20, 1986	199,853	65,481	106,395	27,977	4,312	33,696	92,381	28,229	85,326
JUN. 13, 1986	199,600*	64,950*	106,934*	27,716*	4,240	34,179	90,540*	28,567*	86,078*
JUN. 21, 1985	185,389	69,488	89,628	26,273	5,133	30,602	97,149	33,194	88,325

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended June 20, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Jan. 1986	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
			Daily Average		
DISTRICTS 1-4 TOTAL					
JUN. 20, 1986	5,765.5	6,039.0	3,452	591	247,821
JUN. 13, 1986	5,765.5	--	5,058	561	247,790*
JUN. 6, 1986	5,781.5	--	3,941	537	246,116
MAY 30, 1986	5,781.5	--	4,307	695	242,840
DISTRICT 5 TOTAL					
JUN. 20, 1986	3,044.7	3,042.0	250	113	74,902 ♦
JUN. 13, 1986	3,044.7	--	210	17	71,092*
JUN. 6, 1986	3,066.5	--	154	52	84,630
MAY 30, 1986	3,066.5	--	189	32	81,743
TOTAL U.S.					
JUN. 20, 1986	8,810.2	9,081.0	3,702	704	322,723 ♦
JUN. 13, 1986	8,810.2	--	5,268	578	318,882*
JUN. 6, 1986	8,848.0	--	4,095	589	330,746
MAY 30, 1986	8,848.0	--	4,496	727	324,583
JUN. 21, 1985	9,022.0 a/	--	2,763	373	349,961

♦INCLUDES 21,276 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for June 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JUN. 20, 1986	16,246	69,963	150,527	11,085	247,821	74,902 ♦	322,723 ♦
JUN. 13, 1986	16,260	69,404	150,880	11,246*	247,790*	71,092*	318,882*
JUN. 21, 1985	17,994	72,236	159,313	12,975	262,518	87,443	349,961

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 20, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	--	--	--	--	--	--	90	27	--	--	--	117
Central Atlantic	138	13	125	34	--	15	110	641	35	78	84	1,135
Lower Atlantic	--	--	--	--	--	--	--	--	--	--	--	--
DISTRICT 1 TOTAL												
JUN. 20, 1986	138	13	125	34	--	15	200	668	35	78	84	1,252
JUN. 13, 1986	246	25	221	90	--	86	237	630	22	8	57	1,376
JUN. 6, 1986	463	60	403	37	--	37	44	925	33	38	45	1,622
MAY 30, 1986	268	43	225	--	--	--	235	775	21	74	146	1,519
DISTRICTS 2-4 TOTAL												
JUN. 20, 1986	8	--	8	--	--	--	6	10	143	163	311	641
JUN. 13, 1986	18	1	17	18	5	--	14	13	108	152	100	428
JUN. 6, 1986	22	1	21	12	5	--	--	66	85	60	22	272
MAY 30, 1986	19	2	17	--	--	--	12	13	114	149	171	478
DISTRICT 5 TOTAL												
JUN. 20, 1986	14	3	11	2	--	6	7	20	14	3	13	79
JUN. 13, 1986	40	8	32	21	--	7	10	22	10	1	7	118
JUN. 6, 1986	110	17	93	11	--	61	14	30	10	2	12	250
MAY 30, 1986	63	28	35	--	--	40	9	21	15	4	10	162
TOTAL U.S.	160	16	144	36	--	21	213	698	192	244	408	1,972
TOTAL U.S. Weeks Ended:												
JUN. 13, 1986	304	34	270	129	5	93	261	665	140	161	164	1,922
JUN. 6, 1986	595	78	517	60	5	98	58	1,021	128	100	79	2,144
MAY 30, 1986	350	73	277	--	--	40	256	809	150	227	327	2,159
JUN. 21, 1985	321	143	178	N/A	28	26	187	418	62	209	363	1,614

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 20, 1986

REVISIONS

06/13/86	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,134
			DISTRICT 2 TOTAL	3,228
			TOTAL U.S.	14,667
			DISTRICTS 1-4	12,153
		CRUDE OIL RUNS	IND., ILL., KY	1,942
			DISTRICT 2 TOTAL	2,967
			TOTAL U.S.	13,398
			DISTRICTS 1-4	10,935
		INPUT TO CRUDE OIL	IND., ILL., KY	1,942
			DISTRICT 2 TOTAL	2,972
			TOTAL U.S.	13,603
			DISTRICTS 1-4	11,117
		% OPERABLE	IND., ILL., KY	88.0
			DISTRICT 2 TOTAL	89.6
			TOTAL U.S.	87.7
			DISTRICTS 1-4	89.1
	PAGE 2	TOTAL MGAS	EAST COAST	691
			DISTRICT 1 TOTAL	730
			IND., ILL., KY	1,193
			DISTRICT 2 TOTAL	1,752
			TOTAL U.S.	7,073
			DISTRICTS 1-4	5,935
		UNLEADED MGAS	EAST COAST	526
			DISTRICT 1 TOTAL	549
			IND., ILL., KY	849
			DISTRICT 2 TOTAL	1,155
			TOTAL U.S.	4,811
			DISTRICTS 1-4	4,031
	PAGE 3	TOTAL MGAS	NEW ENGLAND	4,817
			LOWER ATLANTIC	33,779
			DISTRICT 1 TOTAL	67,187
			DISTRICT 2 TOTAL	63,590
			DISTRICT 3 TOTAL	62,689
			DISTRICT 5 TOTAL	28,336
			TOTAL U.S.	227,936
			DISTRICTS 1-4	199,600
		LEADED MGAS	NEW ENGLAND	1,346
			DISTRICT 1 TOTAL	20,501
			DISTRICT 3 TOTAL	18,169
			TOTAL U.S.	72,849
			DISTRICTS 1-4	64,950
		UNLEADED MGAS	NEW ENGLAND	3,470
			LOWER ATLANTIC	22,044
			DISTRICT 1 TOTAL	42,551
			DISTRICT 2 TOTAL	32,548

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 20, 1986

REVISIONS

		DISTRICT 5 TOTAL	13,177
		TOTAL U.S.	120,111
		DISTRICTS 1-4	106,934
	BLENDING COMPS	DISTRICT 3 TOTAL	14,829
		TOTAL U.S.	34,976
		DISTRICTS 1-4	27,716
	DISTILLATE FUEL	NEW ENGLAND	3,124
		DISTRICT 1 TOTAL	32,351
		TOTAL U.S.	101,389
		DISTRICTS 1-4	90,540
	RESIDUAL FUEL	NEW ENGLAND	747
		DISTRICT 1 TOTAL	15,160
		TOTAL U.S.	37,656
		DISTRICTS 1-4	28,567
	UNFINISHED OILS	DISTRICT 2 TOTAL	16,222
		TOTAL U.S.	113,471
		DISTRICTS 1-4	86,078
PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	247,790
		DISTRICT 5 TOTAL	71,092
		TOTAL U.S.	318,882
PAGE 4 B	TOTAL	PAD DISTRICT 4	11,246
		TOTAL PAD DISTRICTS 1-4	247,790
		PAD DISTRICT 5	71,092
		TOTAL U.S.	318,882